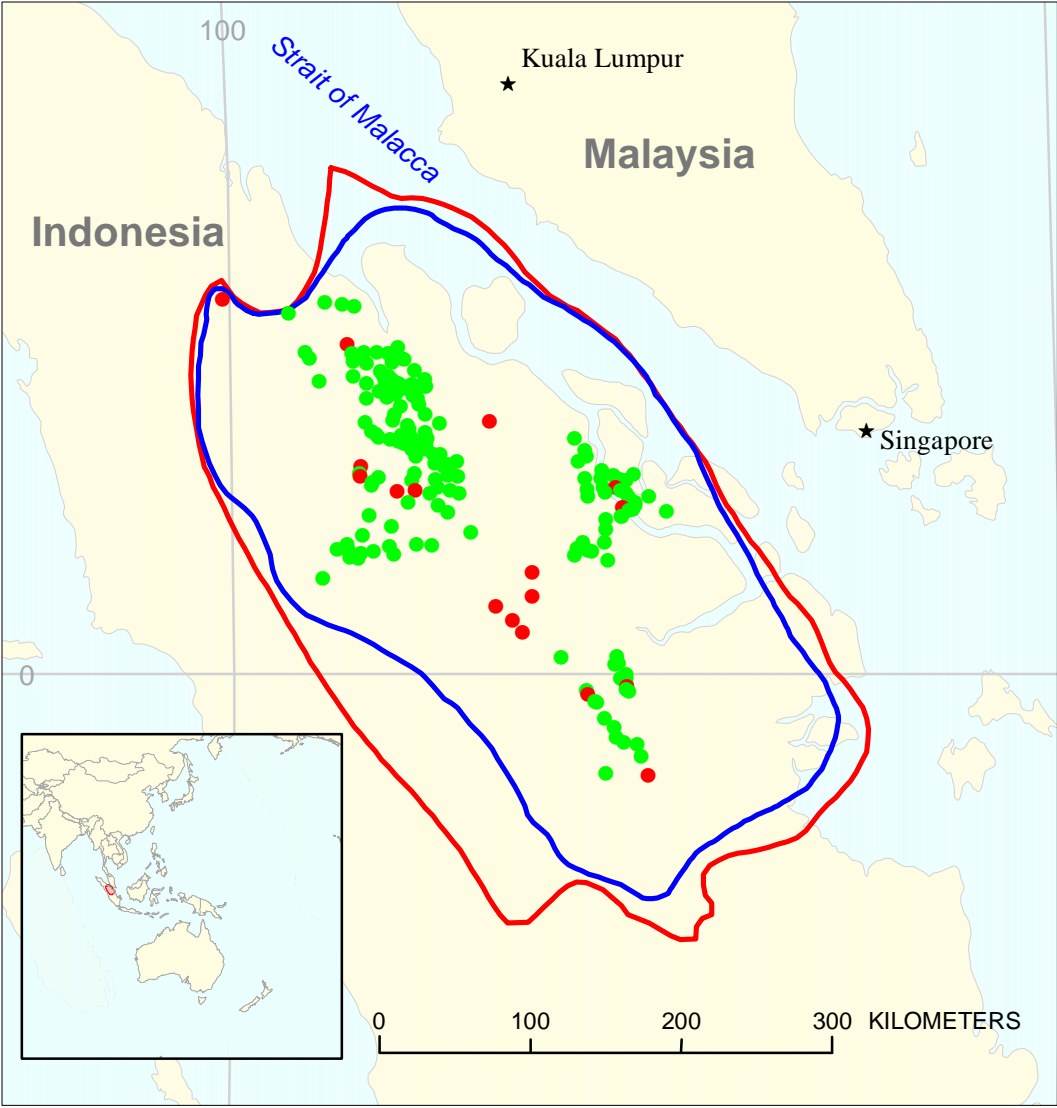


# Central Sumatra Basin Geologic Province 3808



- Blue outline: Brown Shale-Sihapas Total Petroleum System 380801
- Red outline: Central Sumatra Basin Geologic Province 3808

Blue outline: Brown Shale-Sihapas  
Total Petroleum System 380801

**Central Sumatra Basin, Province 3808**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**3808 Total: Assessed onshore portions of Central Sumatra Basin Province**

Oil Fields		1.00	377	876	1,494	899	208	509	971	539	5	12	25	13
Gas Fields							1,538	3,309	6,299	3,539	28	65	135	71
Total		1.00	377	876	1,494	899	1,746	3,818	7,270	4,078	32	77	160	84

**3808 Total: Assessed offshore portions of Central Sumatra Basin Province**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**3808 Grand Total: Assessed portions of Central Sumatra Basin Province**

Oil Fields		1.00	377	876	1,494	899	208	509	971	539	5	12	25	13
Gas Fields							1,538	3,309	6,299	3,539	28	65	135	71
Total		1.00	377	876	1,494	899	1,746	3,818	7,270	4,078	32	77	160	84

**Central Sumatra Basin, Province 3808**  
**Assessment Results Summary - Allocated Resources**

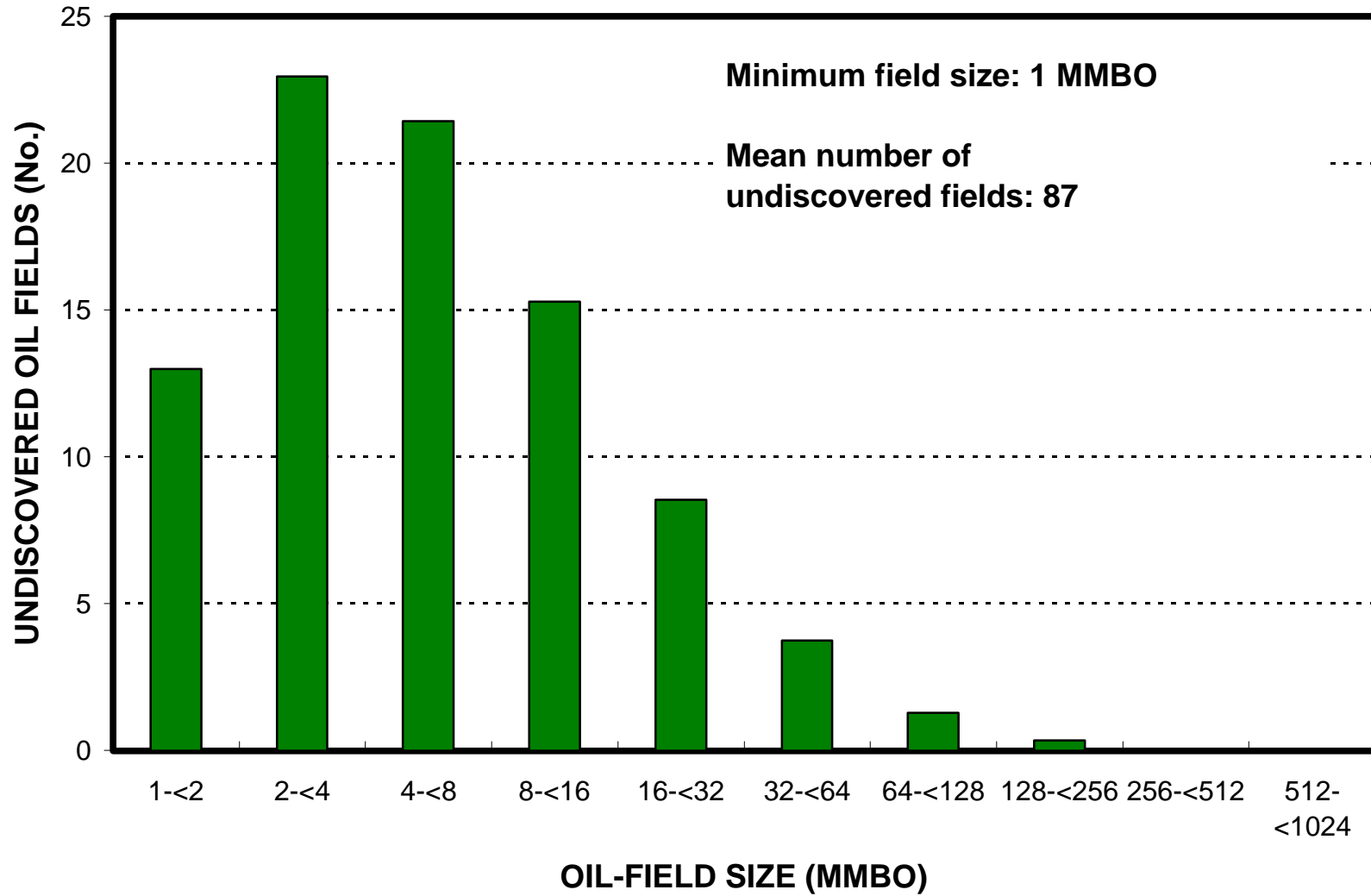
[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**380801 Brown Shale-Sihapas Total Petroleum System**

38080101	Pematang/Sihapas Siliciclastics Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 3808)													
Oil Fields	1	1.00	377	876	1,494	899	208	509	971	539	5	12	25	13
Gas Fields	6						1,538	3,309	6,299	3,539	28	65	135	71
Total		1.00	377	876	1,494	899	1,746	3,818	7,270	4,078	32	77	160	84

# Central Sumatra Basin, Province 3808 Undiscovered Field-Size Distribution



# Central Sumatra Basin, Province 3808 Undiscovered Field-Size Distribution

